



## REGULAR MEETING OF THE BOARD OF DIRECTORS

# AGENDA

TUESDAY, July 23, 2019

7:00 PM

President- Richard Smith  
Vice President-Wayne Holman  
Director- Marcus Dutra  
Director- Wayne Norton  
Director- James Leap  
General Manager- Robert Johnson  
Board Secretary-Louise Coombes

**Note: Different Meeting Location –  
Aromas Grange, 400 Rose Ave, Aromas, CA**

**I. CALL TO ORDER**

**II. ROLL CALL OF DIRECTORS:** President Richard Smith, Vice President Wayne Holman, Directors Marcus Dutra, Wayne Norton and James Leap.

**III. PLEDGE OF ALLEGIANCE**

**IV. STATEMENTS OF DISQUALIFICATION**

**V. ADDITIONS AND DELETIONS**

**VI. MINUTES:** Motion to approve the Minutes of the June 25, 2019 Regular Board Meeting p.3-5

**VII. ORAL COMMUNICATION:** *Anyone wishing to address the Board on informational items, staff reports or matters not listed on the agenda may do so during Oral Communications. Please limit your comment to three (3) minutes. The public may comment on listed Action and Public Hearing items at the time they are considered by the Board.*

**VIII. PRESENTATIONS & REPORTS**

A. PRESENTATION OF CEREMONIAL RESOLUTION(S) COMMEMORATING THE AROMAS WATER DISTRICT'S 60<sup>TH</sup> ANNIVERSARY

B. DIRECTORS' REPORTS

C. ATTORNEY'S REPORT

D. MANAGER'S REPORT p.6-9

E. CORRESPONDENCE p.10-11

**IX. ACTION ITEMS**

**OPEN PUBLIC HEARING:**

- A. Consider adopting Resolution 2019-08; Approval of Rate Changes for the Aromas Water District** p.12-15  
Municipal Financial Services (MFS) will present the recommendations discussed at previous Board meetings, the Exhibits to Ordinance #72 that have been amended to set new rates and fees for water service according to Proposition 218. The Proposition 218 notification was mailed to customers and property owners on June 7, 2019, inviting public comments at this hearing.

**CLOSE PUBLIC HEARING:**

Board to tabulate protest votes; then discuss, approve, adjust or deny proposed rate increase and provide direction to staff.

- B. Consider receiving an informational report on the Pacific Gas and Electric Company's Public Safety Power Shut-off (PSPS) program and providing direction to Staff** p.16-18  
Staff will provide an informational report regarding the PG&E PSPS program for discussion and direction.

- C. Financial Reports for the Month of June 2019** p.19-24  
Oakridge and Orchard Acres Assessment Districts are now included in the financial reports. Therefore, the reports show a Total Revenue of \$145,692.69; Total expenditures were \$80,480.50 between June 20, 2019 and July 11, 2019. These financials and monthly expenditures will be presented for discussion and approval.

**X. FUTURE MEETINGS & AGENDA ITEMS**

Next meeting on Tuesday August 27, 2019.

**XI. ADJOURNMENT**

Next Res. # 2019-09

All public records relating to an agenda item on this agenda are available for public inspection at the time the record is distributed to all, or a majority of the board. Such records shall be available at the District office located at 388 Blohm Avenue, Aromas, CA.

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**Minutes of the Regular Meeting of  
the Board of Directors of the Aromas Water District  
June 25, 2019**

- I. **CALL TO ORDER.** The regular meeting of the Board of Directors of the Aromas Water District was called to order by President Smith on Tuesday, June 25, 2019 at 7.00 p.m. at the District office located at 388 Blohm Ave, Aromas, California.
- II. **ROLL CALL.** President Smith, Vice President Holman and Directors Dutra, Leap and Norton were present. Also in attendance were General Manager Robert Johnson, Counsel Bob Bosso, Board Secretary Louise Coombes and Staff Ester Girõn.
- III. **PLEDGE OF ALLEGIANCE.** Director Norton led the pledge of allegiance.
- IV. **STATEMENTS OF DISQUALIFICATION.** There were no disqualification statements.
- V. **ADDITIONS AND DELETIONS.** There were no additions or deletions to the Agenda.
- VI. **MINUTES.** The minutes of the May 30, 2019 Board Meeting were presented for review and approval; there were no corrections or comments. Vice President Holman moved for approval of the minutes and Director Leap seconded. Minutes were unanimously approved with all Directors present, although Director Norton abstained as he was not present at the Board Meeting of May 30, 2019.
- VII. **ORAL COMMUNICATION.** There were no public comments.

**VIII. REPORTS/PRESENTATIONS**

- A. **Director's Reports.** There were no Directors' reports.

**Attorney's Report.** Counsel Bosso reported on a case he is following; Wyle vs City of Dunsmere which has not been taken up by the Supreme Court; in the 6th District it is still possible to have a referendum petition on a Proposition 218 rate.

- B. **Manager's Report**

***OPERATIONS***

No additional meters were installed in April so the total number of meters remains at 957. All water testing continues to be both, filed on time and represent satisfactory results.

***Production & Well Levels***

GM Johnson reported total production, in May 2019 as 7,898,916 gallons which is a 15% increase from April; the daily average at 254,804 gallons. Carpenteria Well was operational the entire month; Pleasant Acres Well was not used for ten days in May and San Juan Well was not used for five days. This calendar year to date, total production is 28,226,071 gallons.

Reporting well levels; Carpenteria Well is down three feet, San Juan Well is down two feet, Marshall Well is down two feet and Aimee Meadows Well is down four feet.

***MAINTENANCE***

GM Johnson commented that annual backwashing is proceeding according to plan.

***Incidents***

Two leaks were reported within an hour of each other in disparate locations; Rose Ave and Marilyn Lane. Initial assessment indicated the leak was from the District's infrastructure, however, further investigation revealed both leaks originated on the customer side of the meter. Appropriate District actions were taken to avert additional damages.

## ***ADMINISTRATIVE***

### ***Staff & Board Recognition***

ASO Coombes completed the Consumer Confidence Report (CCR) and will be mailed well before the end of June deadline.

AC Girōn and ASO Coombes worked with the Auditors on the Financial Audit Interim Testing; the Final Field Audit is scheduled for early September.

WO Smith received a scholarship from the American Water Works Association that is one of the highest awards in the nation; he was flown to Denver, with all expenses paid by AWWA, to receive the scholarship at an awards ceremony during the AWWA Annual Conference. He is also currently a student at Gavilan College, studying in their Water Management Program, and is planning to attend Backflow classes in the Fall.

GM Johnson recently developed language and a spreadsheet to provide consistent answers to customer inquiries about the rate changes from customers.

### ***Conservation & Rainfall***

According to the rain gauge at Chittenden, since the beginning of the rain year, October 1, 2018 to date, a total of 25.44" has been recorded, with no rainfall so far in June.

### ***Projects***

#### **Annexations Update**

The Eilert application was accepted by LAFCo on May 30, 2019.

#### **Aromas Water District Rate Study**

The final "Water Rates and Water Capacity Charge Study" report will be uploaded to the District's website for public review.

#### **60th Anniversary Celebration**

Plans for the 60th Anniversary celebration continue and will be held at the Board Meeting at the Grange; Supervisor Anthony Botelho will be attending to present the Resolution from San Benito. GM Johnson will be attending the Monterey Board of Supervisors' Meeting on July 9, 2019 to receive the 60th Anniversary Resolution.

- C. Correspondence.** GM Johnson drew the Board's attention to the request and response for the connection deposit received by the District some years ago, but has decided not to connect at this time.

Director Dutra inquired about the District's response to the Cole Road proposed subdivision. GM Johnson responded that this parcel is within the District's sphere of influence, but is not annexed and therefore the District cannot provide water to that parcel.

## **IX. ACTION ITEMS**

- A. Consider adoption Resolutions for the Annual Tax Assessment Levies for 2019-06 Orchard Acres (\$34,896) and 2019-07 Oakridge / Via Del Sol (\$153,201.94).**

Director Dutra moved to adopt Resolutions 2019-06 and 2019-07 as presented; the motion was seconded by Director Leap. Both Resolutions were unanimously adopted with a roll-call vote and all Directors present.

- B. Consider Receiving the Water Tank Cleaning Report.**

GM Johnson presented a summary and short video footage of the tank cleaning carried out earlier this year. GM Johnson was given direction to gather information and develop a plan to implement the repair and maintenance recommendations recommended in the report from Potable Divers, Inc.

**C. Financial Reports for the Month of May 2019**

On the **Balance Sheet**, *Total Assets / Liabilities & Equity* are \$11,651,656.28, of which *Total Current Assets* are \$4,461,267.33, and *Total Fixed Assets* are \$7,000,108.15. In *Liabilities*, the *Total Current Liabilities* are \$241,875.23, *Long Term Liabilities* are \$4,639,753.54.

The total revenue for May was \$134,248.59. Total expenditures were \$81,318.44 between May 21 and June 19, 2019.

In the **P&L Report**, *Water Revenue* for May was \$98,061.41 as compared to the budgeted \$109,000.00, probably due to the late rain. The fiscal year to date columns show that revenue is almost \$34,000 higher than budgeted at this point.

In the **Monthly Expenditures**. GM Johnson drew the Board's attention to the refund of the Customer Deposit discussed during Correspondence earlier.

Director Dutra moved to adopt the Financial Reports as presented; seconded by Director Norton. The Financial Reports were unanimously accepted with all Directors present.

**X. FUTURE MEETINGS & AGENDA ITEMS.**

The next meeting will be on Tuesday, July 23, 2019 at 7:00pm at the Aromas Grange.

Agenda items will include the Rate Study Final Report presentation, the count of the Proposition 218 and the 60th Anniversary celebration.

Director Norton requested, including in a future agenda, discussion and research for information regarding the rolling blackouts proposed by PG&E, including backup power availability.

**XI. ADJOURNMENT.** President Smith adjourned the meeting at 8:01pm until Tuesday, July 23, 2019.

Read and approved by: \_\_\_\_\_  
President, Richard Smith

Attest: \_\_\_\_\_  
Board Secretary, Louise Coombes

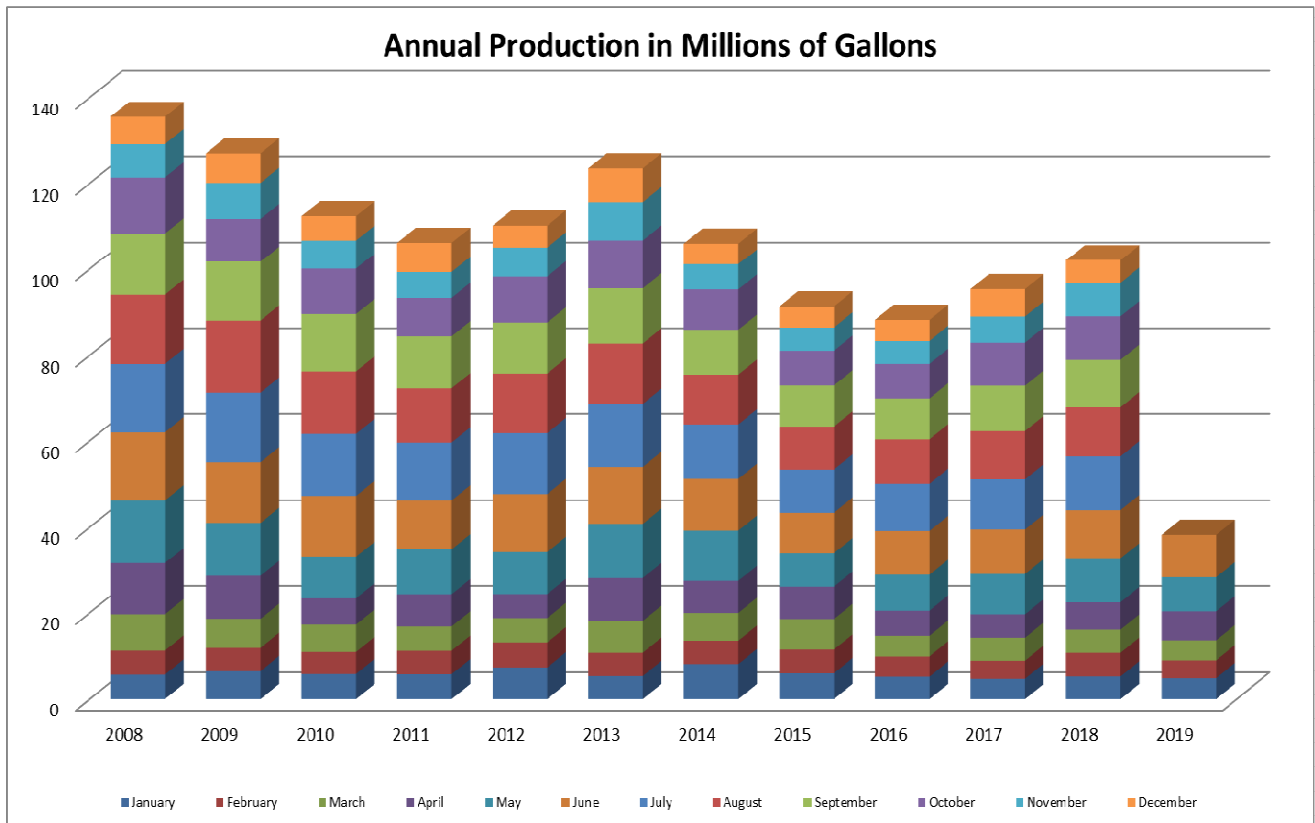
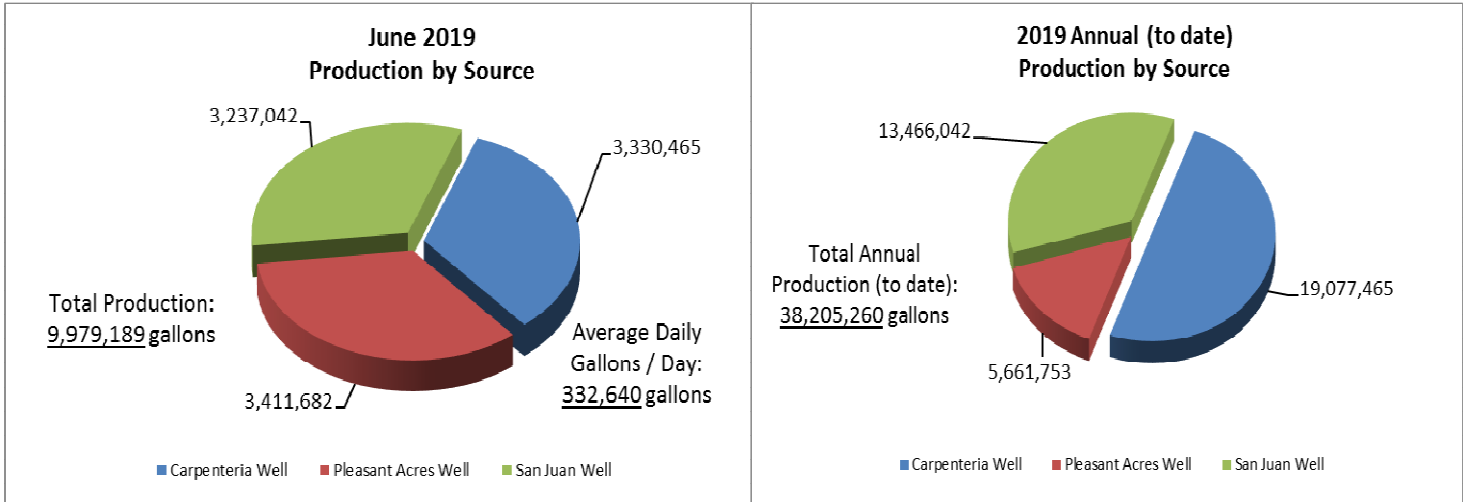
Date: \_\_\_\_\_

Date: \_\_\_\_\_

# General Manager's Report June 2019



## PRODUCTION REPORT



| Totals      | 2008   | 2009  | 2010   | 2011   | 2012   | 2013   | 2014   | 2015   | 2016   | 2017   | 2018   | 2019   |
|-------------|--------|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Million Gal | 135.38 | 126.9 | 112.37 | 106.15 | 110.17 | 123.42 | 105.97 | 91.27  | 88.152 | 95.304 | 102.07 | 38.205 |
| Acre Ft     | 415.4  | 389.4 | 344.8  | 325.7  | 338.05 | 378.7  | 325.16 | 280.05 | 270.49 | 292.43 | 313.18 | 117.23 |

AWD – GM Report: June 2019

## **OPERATIONS AND MAINTENANCE REPORT**

### **OPERATIONS:**

- There are 963 total meters installed; with replacement meters being installed as time and supplies allow.
- Carpenteria and Pleasant Acres wells were operational the entire month, San Juan was not utilized for five days.
- Water Treatment Plant; finished water was non-detect for both iron and manganese this month.
- Distribution testing for total Coliform; all samples negative.
- All monthly DWR reports on Coliform, and Fe / Mn were filed on time.
- WTP filters are being backwashed when necessary.
- Monthly Generator in-house 15-minute testing under load.
- Monthly well-level monitoring (see attached chart).

### **MAINTENANCE:**

- Preventative maintenance and flushing were performed, as needed
- Chlorine chemical pump maintenance and analyzer maintenance at all wells was performed
- Additional maintenance tasks are being performed as time allows

### **INCIDENTS:**

- Power outage at Oakridge Booster; it did not come back on when power was restored. Operations staff was called out and the situation was remedied.

## **ADMINISTRATIVE REPORT**

### **STAFF & BOARD RECOGNITION:**

- ASO Coombes, AC Girõn and CSR Bowman have been working on the arrangements for the 60<sup>th</sup> Anniversary event that coincides with the July 23<sup>rd</sup> Board of Directors meeting.
- CO DeAlba, Operator Smith and GM Johnson attended a MBWWA training on Advanced Water Treatment and received a tour of the Pure Water Monterey project.
- Operator Smith is performing well and is taking on after hours on-call work.
- GM Johnson and CO DeAlba have been working with various entities related to a request to test our fire hydrants as part of a fire sprinkler installation process. It has been challenging since none of the entities involved want to take responsibility if an issue arises from the testing process.
- GM Johnson continues to participate in an online study group (most recent session was July 17) for the CSDA Special District Administrator (SDA) test. As a reminder, if the GM has an SDA certification, that provides additional points towards the higher levels of the CSDA's District of Distinction awards.
- GM Johnson developed some talking points to assist in answering inquires regarding the Water Rate Study and the Proposition 218 ballot. A spreadsheet was also developed, so staff can assist customers compare their current bills to what they would be paying with the proposed new rates.

**CONSERVATION UPDATE:**

June 2019 usage figures are indicative of increased water use as we enter the summer season, though water use was below expectations, considering the May rains.

October 1, 2018 marked the start of a new water year. As of the date of this report, the rain gauge at Chittenden Pass has recorded 25.48 inches of precipitation this water year, with 0.00 inches falling so far in the month of July.

**PROJECTS:**

**1. Annexation Updates: Eilert and Cole Road**

The Cole Road annexation continues to move forward. The Boundary Change Application (BCA) for the San Benito Local Area Formation Commission (LAFCo) is being compiled and once additional information is received, the BCA will be submitted to LAFCo.

Reminder: The Eilert application was submitted May 2, 2019; and the LAFCo Certificate of Filing (acceptance of application) is dated May 30, 2019. Staff has recently received notification that the Eilert Annexation will be heard at the August 21, 2019 SBC LAFCo meeting.

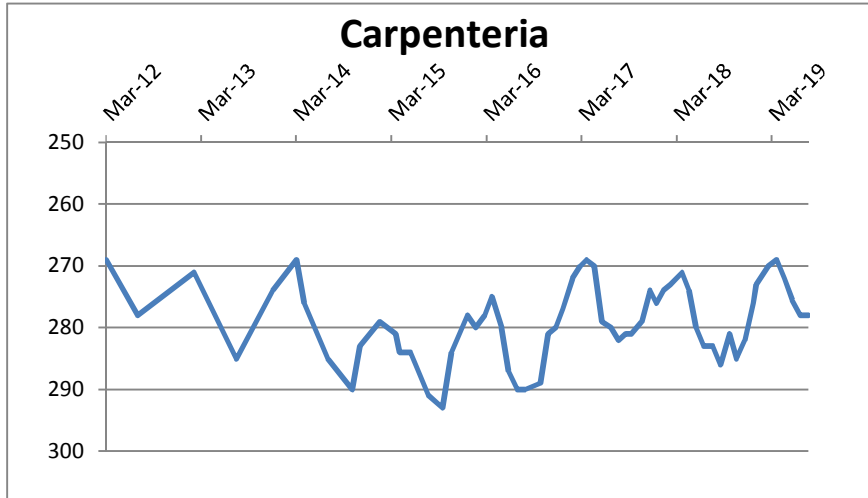
**2. PG&E Public Safety Power Shut-off (PSPS) program**

Staff has been working with PG&E related to the PSPS program to exempt the District from power shut-offs. An informational report will be provided at this Board of Directors meeting.

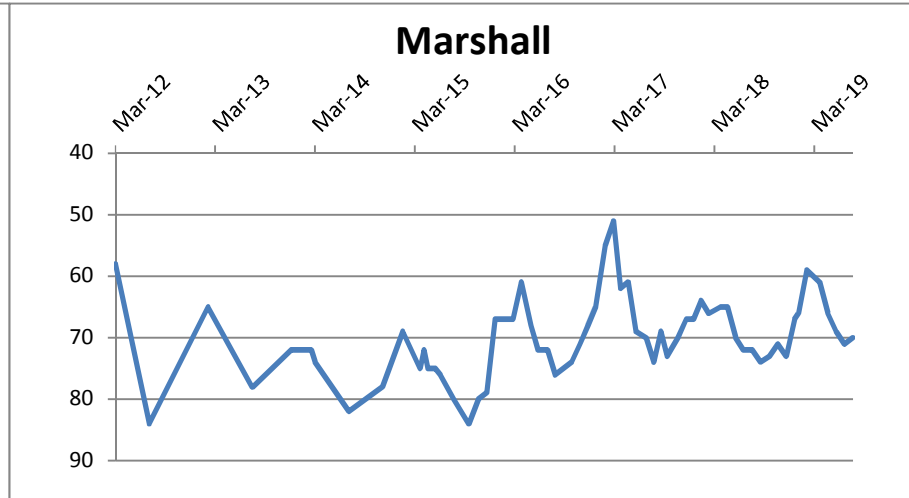
Robert Johnson  
General Manager  
July 17, 2019



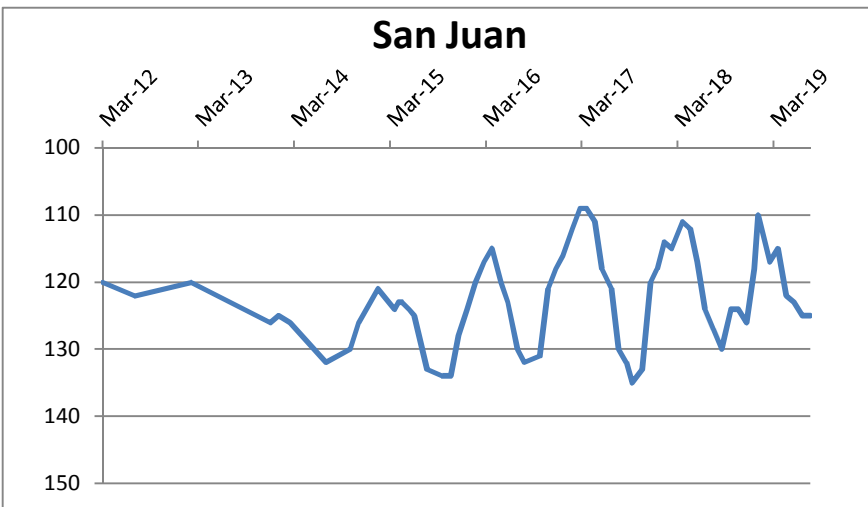
Well Water Level Monitoring  
 Depth to Water Measurements  
 Date: July 11, 2019



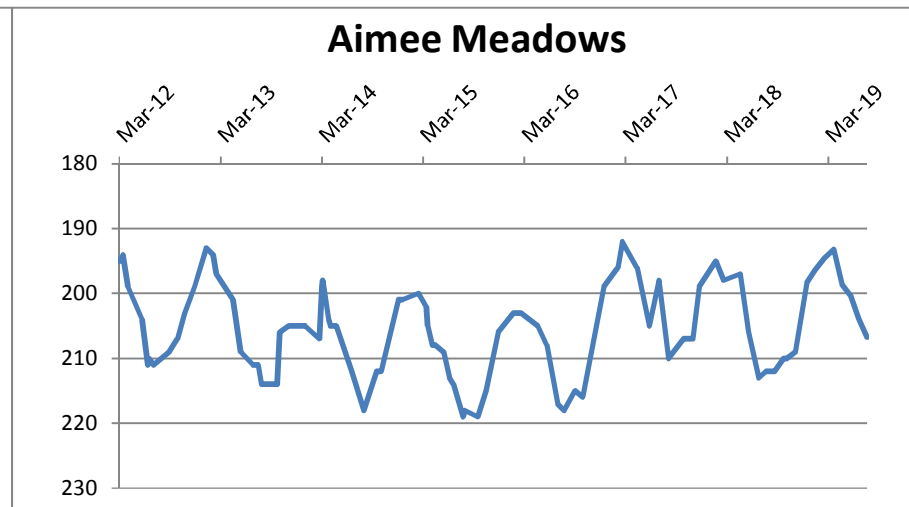
Carpenteria Well (production): Previous Read = 278 feet; Current Read = 278 feet



Marshall Well (monitoring): Previous Read = 71 feet; Current Read = 70 feet



San Juan Well (production): Previous Read = 125 feet; Current Read = 125 feet



Aimee Meadows (monitoring): Previous Read = 204 feet; Current Read = 207 feet

## CORRESPONDENCE LIST: 6/7/2019 - 7/17/2019

| DATE    | TYPE | TO  | FROM                         | SUBJECT  |
|---------|------|---|------------------------------|--|
| 6/14/19 | M    | AWD   | CalPERS                      | Approval of new Bi-Weekly Payroll Schedule   |
| 6/18/19 | E    | R Johnson, AWD  | N McCormick, CSDA            | CSDA News: Will you respond to Little Hoover Commission Recommendation?            |
| 6/18/19 | M    | R Johnson, AWD  | S Predmore, UCM, LLC         | Findings Report [Electricity Accounts]   |
| 6/19/19 | E    | R Johnson, AWD  | J Souza, AWD Customer        | Post on NextDoor Aromas expounding Aromas Water in a positive light                |
| 6/20/19 | E    | AWD   | ACWA OutReach Alert          | Members Urged to Join Coalition Opposing AB 402                                    |
| 6/24/19 | M    | S & L Kusanovich<br>R Perales<br>Mr & Mrs Hubbard<br>Mr & Mrs Monroe<br>Mr & Mrs Bowes<br>Mr & Mrs Zumaran<br>Mr & Mrs McGowan<br>Mr & Mrs Mohammed | R Johnson, AWD               | Rebate to Oakridge / Via Del Sol customers who have paid their assessment in full  |
| 6/24/19 | E    | AWD et al   | S Green, Pajaro Valley Water | Pajaro IRWM Stakeholder Meeting, July 8th, 2019                                    |
| 6/26/19 | M    | Mr Sahi and Ms Rani   | R Johnson, AWD               | Resolution of Billing Issue - 65 Pine Tree Ave.                                    |
| 6/26/19 | E    | D Aguayo, ATT   | R Johnson, AWD               | Information regarding CalNet3 communication  |
| 6/26/19 | M    | AWD   | CalPERS                      | CalPERS Health Benefits Program Workshop   |
| 6/26/19 | E    | L Coombes, AWD  | DWPDIST05 (SWRCB)            | Clarification of item on DRINC Report & Response                                   |
| 6/27/19 | E    | AWD   | ACWA Advisory                | Water Agencies Urged to Prepare for Potential Power Shut Offs                      |
| 6/28/19 | E    | Marc, NorCal Fire   | R Johnson, AWD               | 3940 Ballantree Lane [Fire Hydrant Flow Test]                                      |
| 6/28/19 | E    | J Sweigert, SWRCB   | L Coombes, AWD               | Certification Form for on-time distribution of CCR to AWD customers                |
| 7/1/19  | E    | R Johnson, AWD  | Marc, NorCal Fire            | Response to 3940 Ballantree Lane [Fire Hydrant Flow Test] with details of the test |
| 7/1/19  | E    | N Santos, San Benito County   | L Coombes, AWD               | Submission of Orchard Acres Tax Levy data as per Resolution 2019-06                |
| 7/1/19  | E    | AWD   | ACWA Advisory                | ACWA Engaged with State's Water Resilience Portfolio Effort                        |
| 7/3/19  | E    | SWRCB   | R Johnson, AWD               | Monthly Summary of Coliform Monitoring   |
| 7/2/19  | E    | SWRCB   | R Johnson, AWD               | Monthly Fe & Mn Field Test Results   |
| 7/8/19  | E    | R Johnson, AWD et al  | H Mavrogenes, San Benito Cty | Carr Road Bridge, Rocks Road Bridge Status   |

## CORRESPONDENCE LIST: 6/7/2019 - 7/17/2019

| <b>DATE</b>                | <b>TYPE</b> | <b>TO</b>                    | <b>FROM</b>                 | <b>SUBJECT</b>  |
|----------------------------|-------------|------------------------------|-----------------------------|---|
| 7/8/19                     | E           | R Johnson, AWD               | AWWA Legislative Advisory   | Contact members of Congress about PFAS legislation concerns |
| 7/9/19                     | E           | H Mavrogenes, San Benito Cty | R Johnson, AWD              | Carr Road Bridge, Rocks Road Bridge Status                  |
| 7/10/19<br>Thru<br>7/12/19 | E           | R Johnson, AWD et al         | R Rodewald III, CSG, Inc    | Flow Test Requirements for Fire Sprinkler design            |
| 7/13/19                    | E           | R Johnson, AWD               | PG&E Customer Service       | Backup Generation Tips & Emergency Preparedness             |
| 7/13/19                    | E           | AWD et al                    | G Sturdivan                 | Trona [Earthquake Related]                                  |
| 7/15/19                    | M           | P Billiet, 1185 Branham Lane | R Johnson, AWD              | 373 Blohm Ave, Water Meter Agreement for Account # 103004   |
| 7/15/19                    | E           | R Johnson, AWD               | B Nicholson, San Benito Cty | Aromas [Cole Road Annexation schedule]                      |
| 7/15/19                    | E           | P Eilert,                    | R Johnson, AWD              | Eilert Annexation Progress and LAFCo Meeting Date           |

# Staff Report



To: Board of Directors

Re: Item IX.A ó Consider adopting Resolution 2019-08; Approval of Rate Changes for the Aromas Water District

Date: July 17, 2019

## Summary / Discussion

The Aromas Water District (District) last performed a Water Rates and Capacity Charges Study (Rate Study) in 2014. The results of that effort provided an annual increase in District rates of roughly five-percent per year (the range is 3% to 6.7%). The financial review (audit) of the last two fiscal years indicated that the District continues to be in a negative "net position", meaning existing revenues are not adequate to meet capital reserve requirements as well as fund necessary capital improvement projects identified in the 2018 Strategic Plan.

The Board of Directors (BOD) hired Municipal Financial Services (MFS) to perform a Rate Study applicable to the coming five years. MFS performed the previous five-year Rate Study for the District, so they are familiar with the District and District finances, which added efficiency to the project.

The BOD held noticed public meetings on April 23, 2019 and May 30, 2019 discussing the Rate Study and proposed rate changes, as well as a June 25, 2019 noticed public meeting; all of which public comment opportunities were provided.

At this meeting, a Public Hearing will be opened, at which Mr. Tom Pavletic from MFS will present the final findings from his Water Rates and Water Capacity Charges report. The rates being proposed remain tiered, however the tier breaks have moved from the current 900 cubic-feet (cf) and 3000 cf to 600 cf and 2000 cf respectively. These tier breaks are yet another change from the 2014 rate study, where the tier breaks were moved from 400 cf and 3600 cf to the current 900 cf and 3000 cf. Public comments will be heard, then the Public Hearing will be closed, and the BOD will take action.

The Proposition 218 notice was mailed on June 7, 2019, in accordance with the 45-day notification period required by Proposition 218. To date we have received the following number of protests; nine complete ballots and three incomplete ballots, for a total of 12 protests.

## Staff Recommendation

At the close of the Public Hearing, the BOD will tabulate protest votes, discuss, adopt, adjust or deny the proposed rate increase as shown in Resolution 2019-08, Exhibits A-F, and provide direction to staff.

## Submitted by:

Robert Johnson  
General Manager



## RESOLUTION 2019-08

A RESOLUTION OF THE AROMAS WATER DISTRICT, RATIFYING THE PROPOSITION 218 PROCESS ACCORDING TO THE CALIFORNIA CONSTITUTION ARTICLE XIII D AND ADOPTING AMENDED EXHIBITS TO ORDINANCE #72 WHICH SETS FORTH RULES, REGULATIONS AND CHARGES FOR WATER SERVICE.

**WHEREAS**, on May 30, 2019, staff of Aromas Water District presented their Report to the Board of Directors, and the Board of Directors directed staff to initiate the Proposition 218 process on the proposed water rates, as outlined in the Report; and

**WHEREAS**, on June 7, 2019, staff mailed the Notice of Public Hearing to all residents and property owners served by the District, as required by Proposition 218 (Cal. Const. Art. XIII D, § 6);

**WHEREAS**, the Notice of Public Hearing instructed residents and property owners how to file a protest on the proposed water rates, in accordance with California Constitution Article XXIII D; and

**WHEREAS**, the proposed water rates will be used to fund capital projects, debt obligations, reserves, and costs for operating and maintaining current levels of service within the service areas; and

**WHEREAS**, the proposed water rates are supported by the "Water Rates and Water Capacity Charges Study ("Fee Study") which is on file at the Aromas Water District Office.

**NOW, THEREFORE, BE IT RESOLVED** by the Aromas Water District that based upon the information and testimony presented at the Public Hearing of July 23, 2019, Council hereby:

1. Finds that insufficient written protests were presented to prevent the proposed water rates from being imposed; and
2. Ratifies the Proposition 218 process and adopts the water rates recommended by the staff of Aromas Water District, as set forth in the Notice of Public Hearing mailed to all property owners; and
3. Finds the water rates set forth in the Notice of Public Hearing, to take effect on October 1, 2019, July 1, 2020, July 1, 2021 and July 1, 2022, and July 1, 2023 are supported by the Fee Study which is incorporated herein; and
4. Adopts the amended Exhibits for Ordinance #72 "Setting Forth Rules, Regulations and Charges for Water Service"

**PASSED AND ADOPTED** by the Board of Directors of the Aromas Water District, Aromas, Monterey and San Benito Counties, California, at a Regular meeting duly held on this 23<sup>rd</sup> day of JULY by the following vote:

AYES:

NOES:

ABSENT:

APPROVE:

ATTEST:

\_\_\_\_\_  
Richard Smith, Board President

\_\_\_\_\_  
Board Secretary, Louise Coombes

Exhibits to Ordinance #72  
Setting Forth Rules, Regulation and Charges for Water Service

| EXHIBIT A: Base Rate Fees, \$/month | Fiscal Year |            |            |            |            |
|-------------------------------------|-------------|------------|------------|------------|------------|
|                                     | FY20        | FY21       | FY22       | FY23       | FY24       |
| Fee Category                        |             |            |            |            |            |
| EFFECTIVE DATES                     | 10/1/19     | 7/1/20     | 7/1/21     | 7/1/22     | 7/1/23     |
| Meter Size                          |             |            |            |            |            |
| 5/8 x 3/4-inch                      | \$40.60     | \$43.00    | \$45.30    | \$47.60    | \$50.00    |
| 1-inch                              | \$96.00     | \$101.00   | \$107.00   | \$112.00   | \$118.00   |
| 1½-inch                             | \$188.00    | \$198.00   | \$209.00   | \$220.00   | \$231.00   |
| 2-inch                              | \$298.00    | \$315.00   | \$332.00   | \$349.00   | \$366.00   |
| 3-inch                              | \$647.00    | \$684.00   | \$721.00   | \$758.00   | \$795.00   |
| 4-inch                              | \$1,106.00  | \$1,170.00 | \$1,233.00 | \$1,297.00 | \$1,360.00 |
| 6-inch                              | \$2,300.00  | \$2,430.00 | \$2,560.00 | \$2,700.00 | \$2,830.00 |

| EXHIBIT B: Water Use Rates, \$/CCF     |        |        |         |         |         |
|--|--------|--------|---------|---------|---------|
| PVWMA *                                | \$0.57 | TBD    | TBD     | TBD     | TBD     |
| Commercial/Institutional/<br>Landscape | \$6.06 | \$6.57 | \$7.09  | \$7.64  | \$8.22  |
| Single/Multi Family                    |        |        |         |         |         |
| Tier 1                                 | \$3.97 | \$4.30 | \$4.64  | \$5.00  | \$5.37  |
| Tier 2                                 | \$6.70 | \$7.26 | \$7.84  | \$8.44  | \$9.06  |
| Tier 3                                 | \$9.10 | \$9.86 | \$10.64 | \$11.46 | \$12.31 |
| Tier Ranges, CCF                       |        |        |         |         |         |
| Tier 1                                 | 0 - 6  | 0 - 6  | 0 - 6   | 0 - 6   | 0 - 6   |
| Tier 2                                 | 7 - 20 | 7 - 20 | 7 - 20  | 7 - 20  | 7 - 20  |
| Tier 3                                 | >20    | >20    | >20     | >20     | >20     |

**EXHIBIT C: Fire Protection Services Fee**

No Fire Protection Fees to be applied

| EXHIBIT D: Bulk Service   |         |          |          |          |          |
|---|---------|----------|----------|----------|----------|
| Base Fee, \$/month  | \$96.00 | \$101.00 | \$107.00 | \$112.00 | \$118.00 |
| Water Use Rates, \$/CCF   | \$6.06  | \$6.57   | \$7.09   | \$7.64   | \$8.22   |
| * Each account will be assessed the pro-rata portion of the actual fees imposed upon the Aromas Water District by the Pajaro Valley Water Management Agency (PVWMA) for well augmentation fees. Fees beyond FY20 will be determined by a vote of the Board of Directors of PVWMA. |         |          |          |          |          |

| EXHIBIT E: Water Capacity Charges ** | Effective 10/1/19 |
|--------------------------------------|-------------------|
| Meter Size                           |                   |
| 5/8 x 3/4-inch                       | \$13,940.00       |
| 1-inch                               | \$34,850.00       |
| 1½-inch                              | \$69,690.00       |
| 2-inch                               | \$111,500.00      |
| 3-inch                               | \$243,900.00      |
| 4-inch                               | \$418,100.00      |
| 6-inch                               | \$871,100.00      |

\*\* Water Capacity Charges shall be modified each July 1<sup>st</sup> - or on the date set by Board of Directors - by an amount less than or equal to the percentage change in the ENR 20-City Construction Cost Index as published by *Engineering News-Record* from the preceding one-year period.

**EXHIBIT F: Water Installation Fee**

For each Installation of a Water Meter a deposit of \$2,000.00 per meter is required. The deposit will be applied towards all actual and necessary costs of installation of the meter. The customer requesting installation will be billed for costs that exceed the advanced deposit.

# Staff Report



To: Board of Directors  
Re: Item IX.B – Consider receiving an informational report on the Pacific Gas and Electric Company’s Public Safety Power Shut-off (PSPS) program and providing direction to Staff  
Date: July 17, 2019

## Summary / Discussion

With the continued threat of extreme weather and wildfires, building upon the fire seasons of the last two summers, Pacific Gas and Electric (PG&E) is (quote), “...expanding and enhancing our Community Wildlife Safety Program to further reduce wildfire risks and help keep our customers and the communities we serve safe.” (end quote) {from PG&E web site, 07/16/19}

Beginning with the 2019 wildfire season, PG&E’s Public Safety Power Shut-off Program (PSPS) will include all electric lines that pass through high fire-threat areas; meaning both transmission and distribution lines.

Aromas Water District (District) staff has made contact with PG&E to make sure the District is not affected by the PSPS program implementation or activation this summer. Staff has verified that District infrastructure is not subject to PG&E’s previous program or “rolling blackouts”, and now we are working to be exempt from the PSPS program also. PG&E has sent forms for the District to fill out, and that work has been completed. Staff is waiting for PG&E’s response.

Staff reminded the PG&E representative that, if the District is without power, there will not be water available to fight any fires that may occur.

Simultaneously, staff is working on a plan to be functional if we are affected by a PSPS shut off. This plan will utilize the timings PG&E has stated to have as much water in storage before a shut off occurs, as well as develop a set of procedures to ensure pumps can be powered by alternative methods, should the outage last beyond storage tank limits.

Attached is an information sheet from PG&E depicting their actions during a PSPS event.

## Staff Recommendation

Receive the informational report and provide direction to staff.

## Submitted by:

Robert Johnson  
General Manager





# Community Wildfire Safety Program Public Safety Power Shutoff

## Working Together To Protect Our Communities From Wildfires

Given the continued and growing threat of extreme weather and wildfires, and as an additional precautionary measure following the 2017 and 2018 wildfires, we are expanding and enhancing our Community Wildfire Safety Program to further reduce wildfire risks and help keep our customers and the communities we serve safe. This includes expanding our Public Safety Power Shutoff program beginning with the 2019 wildfire season to include all electric lines that pass through high fire-threat areas – both distribution and transmission.

We know how much our customers rely on electric service and that there are safety risks on both sides. We will only proactively turn off lines in the interest of safety to help reduce the likelihood of an ignition when extreme fire danger conditions are forecasted. While customers in high fire-threat areas are more likely to be affected, any of PG&E’s more than 5 million electric customers could have their power shut off if their community relies upon a line that passes through a high fire-threat area.

## Public Safety Power Shutoff Criteria

Our Wildfire Safety Operations Center (WSOC) monitors fire danger conditions across our service area and evaluates whether to turn off electric power lines in the interest of safety.

**While no single factor will drive a Public Safety Power Shutoff, some factors include:**



**A RED FLAG WARNING**  
declared by the National Weather Service



**LOW HUMIDITY LEVELS**  
generally 20% and below



**FORECASTED SUSTAINED WINDS GENERALLY ABOVE 25 MPH AND WIND GUSTS IN EXCESS OF APPROXIMATELY 45 MPH**, depending on location and site-specific conditions such as temperature, terrain and local climate



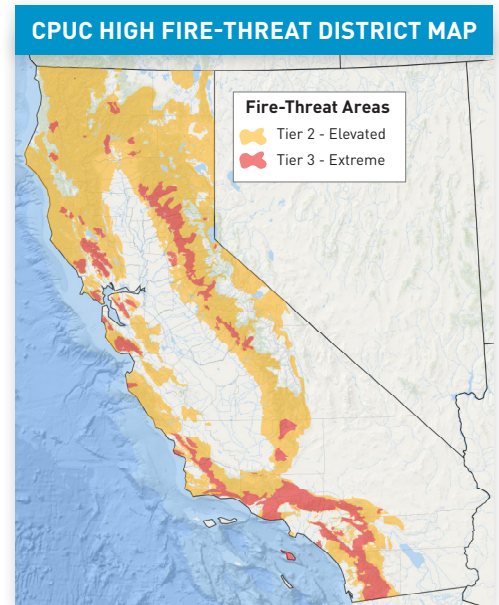
**CONDITION OF DRY FUEL**  
on the ground and live vegetation (moisture content)



**ON-THE-GROUND, REAL-TIME OBSERVATIONS**  
from PG&E’s WSOC and field observations from PG&E crews

## Potentially Impacted Areas

- The most likely electric lines to be considered for shutting off for safety will be those that pass through areas that have been designated by the California Public Utilities Commission (CPUC) as at elevated (Tier 2) or extreme (Tier 3) risk for wildfire. This includes both distribution and transmission lines.
- The specific area and number of affected customers will depend on forecasted weather conditions and which circuits PG&E needs to turn off for public safety.
- Although a customer may not live or work in a high fire-threat area, their power may also be shut off if their community relies upon a line that passes through an area experiencing extreme fire danger conditions.
- This means that any customer who receives electric service from PG&E should be prepared for a possible public safety power outage.



Source: California Public Utilities Commission  
[cpuc.ca.gov/FireThreatMaps](http://cpuc.ca.gov/FireThreatMaps)

## PSPS Event Notifications

Extreme weather threats can change quickly. When possible, we will provide customers with advance notice prior to turning off the power. We will also provide updates until power is restored.

### TIMING OF NOTIFICATIONS (when possible)

- **~48 HOURS** before power is turned off
- **~24 HOURS** before power is turned off
- **JUST BEFORE** power is turned off
- **DURING THE PUBLIC SAFETY OUTAGE**
- **ONCE POWER HAS BEEN RESTORED**



### HOW WE'LL NOTIFY CUSTOMERS

We will attempt to reach customers through **calls, texts and emails** using the contact information we have on file. We will also use **pge.com** and **social media** channels, and we will keep **local news** and **radio outlets** informed and updated.

## Working With Our Customers To Prepare

We are continuing to reach out to our customers and communities about wildfire safety and steps they can take to prepare their homes, families and businesses.

- **Update your contact info** by visiting [pge.com/mywildfirealerts](http://pge.com/mywildfirealerts) today to make sure we have your current contact information.
- **Identify backup charging methods** for phones and keep hard copies of emergency numbers.
- **Plan for any medical needs** like medications that need to be refrigerated or devices that require power.
- **Build or restock your emergency kit** with flashlights, fresh batteries, first aid supplies and cash.

## Learn More

about PG&E's Community Wildfire Safety Program.



Call us at  
**1-866-743-6589**



Email [wildfire\\_safety@pge.com](mailto:wildfire_safety@pge.com)



Visit [pge.com/wildfiresafety](http://pge.com/wildfiresafety)

Aromas Water District  
Balance Sheet Prev Year Comparison

As of June 30, 2019

|  | Jun 30, 19           | Jun 30, 18           |
|--|----------------------|----------------------|
| <b>ASSETS</b>                            |                      |                      |
| Current Assets                           |                      |                      |
| Checking/Savings                         |                      |                      |
| UB Checking                              | 157,923.28           | 101,298.28           |
| UB Bk Money Market xxxx7853              | 224,186.47           | 117,641.59           |
| LAIF-State of Ca xx-05                   | 809,286.78           | 791,336.27           |
| Petty Cash                               | 100.00               | 100.00               |
| Assessment District Banks                |                      |                      |
| OAWA Union Bank Checking 7741            | 41,030.30            | 38,992.88            |
| OAWA Union Bank 101 Redemption           | 19.41                | 7.01                 |
| OAWA Union Bank 102 Reserve              | 35,838.12            | 35,680.08            |
| Oakridge Union Checking 5587             | 452,355.70           | 389,083.40           |
| Total Assessment District Banks          | 529,243.53           | 463,763.37           |
| Total Checking/Savings                   | 1,720,740.06         | 1,474,139.51         |
| Accounts Receivable                      |                      |                      |
| 1200 · Accounts Rec - Spec Proj/Taxes    | 0.00                 | 27,080.00            |
| Total Accounts Receivable                | 0.00                 | 27,080.00            |
| Other Current Assets                     |                      |                      |
| 1292 · Accounts Rec - USDA Loan          | 2,272,916.60         | 2,272,916.60         |
| 1291 · Accounts Rec - Orchard Acres      | 335,320.03           | 335,320.03           |
| Prepaid Insurance                        | 20,697.52            | 6,971.84             |
| 128 · Inventory                          | 26,885.37            | 26,885.37            |
| 1200.1 · Accounts Receivable--UBMax      | 123,400.68           | 124,199.65           |
| 1201.9 · Less Allowance for doubtful ... | -500.00              | -500.00              |
| 1203 · Property Taxes Receivable         | 1,200.42             | 2,926.19             |
| Total Other Current Assets               | 2,779,920.62         | 2,768,719.68         |
| Total Current Assets                     | 4,500,660.68         | 4,269,939.19         |
| Fixed Assets                             |                      |                      |
| 1900 · Water System                      | 11,793,557.85        | 11,721,862.10        |
| 1915 · Office Building & Improvements    | 398,261.43           | 387,260.80           |
| 1970 · Office Equipment & Fixtures       | 93,467.05            | 93,467.05            |
| 1980 · District Vehicles                 | 117,577.39           | 75,349.31            |
| 1990 · Land and Easements                | 340,644.03           | 340,644.03           |
| 1995 · Idle Assets                       | 43,400.00            | 43,400.00            |
| 1998 · Less Accum Depr Idle Assets       | -42,400.00           | -42,400.00           |
| 1999 · Less Accumuated Depreciation      | -5,767,980.00        | -5,440,372.00        |
| Total Fixed Assets                       | 6,976,527.75         | 7,179,211.29         |
| Other Assets                             |                      |                      |
| Deferred Outflow of Resources            | 187,200.00           | 187,200.00           |
| Accrued Interest                         | 5,171.41             | 3,754.95             |
| Deposits                                 |                      |                      |
| ACWA Deposit                             | 2,080.80             | 2,080.80             |
| Total Deposits                           | 2,080.80             | 2,080.80             |
| Total Other Assets                       | 194,452.21           | 193,035.75           |
| <b>TOTAL ASSETS</b>                      | <b>11,671,640.64</b> | <b>11,642,186.23</b> |

Aromas Water District  
 Balance Sheet Prev Year Comparison  
 As of June 30, 2019

|                                       | Jun 30, 19           | Jun 30, 18           |
|---------------------------------------|----------------------|----------------------|
| <b>LIABILITIES &amp; EQUITY</b>       |                      |                      |
| Liabilities                           |                      |                      |
| Current Liabilities                   |                      |                      |
| Accounts Payable                      |                      |                      |
| 2000 · Accounts Payable               | 66,993.68            | 38,372.77            |
| Total Accounts Payable                | 66,993.68            | 38,372.77            |
| Credit Cards                          |                      |                      |
| First Bankcard - S Smith #07          | 362.79               | 0.00                 |
| First Bankcard - E Giron #86          | 150.00               | 236.95               |
| First Bankcard - R. Johnson #31       | 0.00                 | -413.60              |
| ACE Hardware                          | 0.00                 | 39.85                |
| First Bankcard - L Coombes #92        | -528.33              | 282.60               |
| First Bankcard -- T. Zelmar #67       | 0.00                 | 232.06               |
| Valero - Fuel                         | 747.08               | 396.57               |
| First Bankcard -- D DeAlba #35        | 5,077.05             | 770.13               |
| Total Credit Cards                    | 5,808.59             | 1,544.56             |
| Other Current Liabilities             |                      |                      |
| 2100 · Payroll Liabilities            | 1,278.84             | 271.03               |
| City National Bank - Current          | 111,781.03           | 111,781.03           |
| Deferred Inflows- Actuarial           | 7,709.00             | 7,709.00             |
| CUSTOMER DEPOSITS                     |                      |                      |
| Connection Deposits Payable           | 2,000.00             | 10,635.83            |
| Hydrant Meter Deposit                 | 0.00                 | 1,750.00             |
| Total CUSTOMER DEPOSITS               | 2,000.00             | 12,385.83            |
| Accrued Vacation Payable              | 17,907.50            | 19,106.97            |
| Interest Payable                      | 52,480.90            | 49,841.57            |
| PVWMA Payable                         | 0.00                 | 789.93               |
| Total Other Current Liabilities       | 193,157.27           | 201,885.36           |
| Total Current Liabilities             | 265,959.54           | 241,802.69           |
| Long Term Liabilities                 |                      |                      |
| 2590 · Unearned Revenue - CFD 98-1    | 5,545.71             | 5,545.71             |
| 2392 · Long-term Debt - USDA (Oakr... | 2,679,881.60         | 2,662,000.00         |
| 2391 · Long-term Debt - Orchard Acres | 400,000.00           | 410,000.00           |
| GASB 68 Pension Liability             | 562,232.00           | 562,232.00           |
| City National Bank                    | 985,605.23           | 1,097,386.26         |
| Total Long Term Liabilities           | 4,633,264.54         | 4,737,163.97         |
| Total Liabilities                     | 4,899,224.08         | 4,978,966.66         |
| Equity                                |                      |                      |
| Investment in Capital Assets          | 6,420,006.53         | 6,420,006.53         |
| Unrestricted Net Assets               | 2,880,787.63         | 3,019,748.84         |
| Allocation of Net Assets              | -2,637,574.59        | -2,637,574.59        |
| Net Income                            | 109,196.99           | -138,961.21          |
| Total Equity                          | 6,772,416.56         | 6,663,219.57         |
| <b>TOTAL LIABILITIES &amp; EQUITY</b> | <b>11,671,640.64</b> | <b>11,642,186.23</b> |

Aromas Water District  
Profit & Loss Budget Performance

June 2019

|                                       | Jun 19     | Budget     | Jul '18 - Jun 19 | YTD Budget   | Annual Budget |
|---------------------------------------|------------|------------|------------------|--------------|---------------|
| <b>Ordinary Income/Expense</b>        |            |            |                  |              |               |
| <b>Income</b>                         |            |            |                  |              |               |
| 303 · Water Revenue                   | 103,426.88 | 130,000.00 | 1,149,622.46     | 1,150,000.00 | 1,150,000.00  |
| 307 · Bulk Water                      | 354.97     | 600.00     | 15,748.82        | 15,000.00    | 15,000.00     |
| 302 · Connection                      | 0.00       | 13,300.00  | 0.00             | 13,300.00    | 13,300.00     |
| 301 · Taxes Rcvd - AWD                |            |            |                  |              |               |
| 3090 · Oakridge / OAWA Assess...      | 17,734.80  | 0.00       | 194,125.90       | 160,140.73   | 160,140.73    |
| 301 · Taxes Rcvd - AWD - Other        | 18,096.35  | 0.00       | 70,939.91        | 66,000.00    | 66,000.00     |
| Total 301 · Taxes Rcvd - AWD          | 35,831.15  | 0.00       | 265,065.81       | 226,140.73   | 226,140.73    |
| 304 · Other Office Income & Reimbu... | 4,277.10   | 1,590.00   | 4,695.23         | 2,000.00     | 2,000.00      |
| 306 · Interest                        | 1,802.59   | 1,700.00   | 20,283.72        | 17,000.00    | 17,000.00     |
| 312 · Grant Revenue                   | 0.00       | 100.00     | 2,150.00         | 2,600.00     | 2,600.00      |
| Total Income                          | 145,692.69 | 147,290.00 | 1,457,566.04     | 1,426,040.73 | 1,426,040.73  |
| Gross Profit                          | 145,692.69 | 147,290.00 | 1,457,566.04     | 1,426,040.73 | 1,426,040.73  |
| <b>Expense</b>                        |            |            |                  |              |               |
| <b>Operations</b>                     |            |            |                  |              |               |
| 403 · Fuel                            | 1,250.69   | 1,250.00   | 11,617.20        | 12,000.00    | 12,000.00     |
| 404 · Truck Maint                     | 186.69     | 0.00       | 6,760.73         | 5,000.00     | 5,000.00      |
| 431 · System Repair & Maint           | 8,062.05   | 5,000.00   | 62,363.47        | 60,000.00    | 60,000.00     |
| 463 · Water Analysis                  | 344.00     | 500.00     | 4,410.00         | 6,000.00     | 6,000.00      |
| 464 · Water Treatment                 | 0.00       | 0.00       | 12,789.19        | 12,000.00    | 12,000.00     |
| 468 · Tools                           | 3,206.18   | 500.00     | 6,078.60         | 7,500.00     | 7,500.00      |
| 470 · Public Outreach / Annexation    | 1,126.09   | 340.00     | 4,012.60         | 4,000.00     | 4,000.00      |
| Total Operations                      | 14,175.70  | 7,590.00   | 108,031.79       | 106,500.00   | 106,500.00    |
| <b>Power</b>                          |            |            |                  |              |               |
| 449.75 · 388 Blohm, # C               | 22.21      | 16.00      | 155.88           | 200.00       | 200.00        |
| 449.5 · 388 Blohm, A & B Office       | 110.68     | 130.00     | 1,555.05         | 1,600.00     | 1,600.00      |
| 461.5 · RLS Tank Booster              | 9.86       | 11.00      | 116.31           | 125.00       | 125.00        |
| 447 · Leo Ln Booster                  | 44.14      | 33.00      | 427.37           | 400.00       | 400.00        |
| 448 · Aimee Mdws Well                 | 10.51      | 11.00      | 115.66           | 125.00       | 125.00        |
| 451 · Marshall Corp Yard              | 42.26      | 42.00      | 402.39           | 500.00       | 500.00        |
| 452 · Rea Booster @ Seely             | 27.87      | 33.00      | 674.26           | 400.00       | 400.00        |
| 454 · Carr Booster                    | 495.01     | 380.00     | 5,182.08         | 4,500.00     | 4,500.00      |
| 458 · Pleasant Acres Well             | 828.68     | 800.00     | 9,706.75         | 12,000.00    | 12,000.00     |
| 459 · Seely Booster @ Carpenteria     | 21.03      | 20.00      | 231.98           | 300.00       | 300.00        |
| 460 · San Juan Well                   | 3,488.42   | 3,500.00   | 39,877.53        | 45,000.00    | 45,000.00     |
| 461 · Cole Tank                       | 13.41      | 14.00      | 153.90           | 175.00       | 175.00        |
| 462 · Rea Tank                        | 13.79      | 14.00      | 147.86           | 175.00       | 175.00        |
| 465 · Lwr Oakridge Boost              | 106.64     | 80.00      | 5,048.64         | 5,000.00     | 5,000.00      |
| 465.5 · Upper Oakridge Booster        | 150.00     | 50.00      | 600.00           | 600.00       | 600.00        |
| 466 · Pine Tree Tank                  | 13.55      | 12.50      | 148.31           | 150.00       | 150.00        |
| Total Power                           | 5,398.06   | 5,146.50   | 64,543.97        | 71,250.00    | 71,250.00     |
| <b>Payroll</b>                        |            |            |                  |              |               |
| Gross                                 | 30,551.92  | 33,895.00  | 386,550.25       | 405,740.00   | 405,740.00    |
| Comp FICA                             | 1,968.59   | 2,100.00   | 23,191.72        | 25,156.00    | 25,156.00     |
| Comp MCARE                            | 460.41     | 493.00     | 5,613.13         | 5,883.00     | 5,883.00      |
| Comp SUI                              | 103.36     | 195.00     | 2,463.38         | 2,335.00     | 2,335.00      |
| Total Payroll                         | 33,084.28  | 36,683.00  | 417,818.48       | 439,114.00   | 439,114.00    |
| <b>Employee / Labor Costs</b>         |            |            |                  |              |               |
| 407 · Outside Services                | 221.41     | 500.00     | 4,727.78         | 6,000.00     | 6,000.00      |
| 408 · Uniform Allowance               | -40.85     | 200.00     | 1,696.66         | 2,000.00     | 2,000.00      |
| 409 · Workers Comp                    | 935.55     | 1,059.00   | 11,986.95        | 12,702.00    | 12,702.00     |
| 410 · Health Ins                      | 1,722.70   | 5,852.00   | 66,714.01        | 70,224.00    | 70,224.00     |
| 474 · Education                       | 362.79     | 500.00     | 3,611.49         | 6,000.00     | 6,000.00      |
| 477 · Retirement                      | 5,983.79   | 6,160.00   | 70,710.71        | 73,914.00    | 73,914.00     |
| Total Employee / Labor Costs          | 9,185.39   | 14,271.00  | 159,447.60       | 170,840.00   | 170,840.00    |

Aromas Water District  
Profit & Loss Budget Performance

June 2019

|                                      | Jun 19     | Budget     | Jul '18 - Jun 19 | YTD Budget   | Annual Budget |
|--------------------------------------|------------|------------|------------------|--------------|---------------|
| Office                               |            |            |                  |              |               |
| 440 · Misc Exp                       | 335.00     | 340.00     | 3,340.88         | 4,000.00     | 4,000.00      |
| 444 · Postage                        | 669.99     | 600.00     | 4,055.20         | 4,000.00     | 4,000.00      |
| 445 · Office Supplies                | 1,092.44   | 140.00     | 4,373.70         | 4,000.00     | 4,000.00      |
| 446 · Office Eqpmt and Maint         | 1,284.76   | 780.00     | 9,171.07         | 10,000.00    | 10,000.00     |
| Total Office                         | 3,382.19   | 1,860.00   | 20,940.85        | 22,000.00    | 22,000.00     |
| Communications                       |            |            |                  |              |               |
| 455 · Phone, Off                     | 338.37     | 400.00     | 4,057.63         | 4,000.00     | 4,000.00      |
| 456 · Telemetry                      | 488.18     | 300.00     | 4,158.57         | 3,600.00     | 3,600.00      |
| 457 · Answ Serv/Cellular Phone       | 482.31     | 300.00     | 3,114.80         | 3,600.00     | 3,600.00      |
| Total Communications                 | 1,308.86   | 1,000.00   | 11,331.00        | 11,200.00    | 11,200.00     |
| Administrative & General             |            |            |                  |              |               |
| 4593 · Bond Issue Cost               | 0.00       | 11,875.00  | 0.00             | 11,875.00    | 11,875.00     |
| 4592 · Professional Fees             | 0.00       | 2,215.80   | 0.00             | 2,215.80     | 2,215.80      |
| 4591 · Admin Fee (Bond Admin N...    | 866.19     | 5,903.16   | 5,684.13         | 8,423.16     | 8,423.16      |
| 4590 · Bond Interest Exp - Assess... | 0.00       | 0.00       | 131,839.71       | 137,176.42   | 137,176.42    |
| Int Pymts LoansCapital Projects      | 0.00       | 3,393.35   | 0.00             | 3,393.35     | 3,393.35      |
| 417 · Capital Loan Interest          | 0.00       | 0.00       | 35,201.11        | 36,820.00    | 36,820.00     |
| 467.5 · Amortization Exp             | 0.00       | 1,500.00   | 0.00             | 1,500.00     | 1,500.00      |
| 467 · Depreciation Reserve           | 35,608.00  | 35,608.00  | 327,608.00       | 327,608.00   | 327,608.00    |
| 405 · Election                       | 0.00       | 600.00     | 400.00           | 1,000.00     | 1,000.00      |
| 406 · Liability Ins                  | 1,282.76   | 1,700.00   | 16,867.51        | 20,000.00    | 20,000.00     |
| 420 · Legal Fees                     | 1,300.00   | 1,340.00   | 15,600.00        | 16,000.00    | 16,000.00     |
| 422 · Bank Charges                   | 86.72      | 85.00      | 1,939.57         | 1,000.00     | 1,000.00      |
| 423 · Litigation Contingency         | 0.00       | 5,000.00   | 0.00             | 10,000.00    | 10,000.00     |
| 425 · Audit                          | 3,322.00   | 2,000.00   | 14,933.00        | 11,625.00    | 11,625.00     |
| 471 · Bad Debts                      | 0.00       | 285.00     | 15.00            | 500.00       | 500.00        |
| 473 · Memberships                    | 0.00       | 0.00       | 16,167.33        | 16,000.00    | 16,000.00     |
| Total Administrative & General       | 42,465.67  | 71,505.31  | 566,255.36       | 605,136.73   | 605,136.73    |
| Total Expense                        | 109,000.15 | 138,055.81 | 1,348,369.05     | 1,426,040.73 | 1,426,040.73  |
| Net Ordinary Income                  | 36,692.54  | 9,234.19   | 109,196.99       | 0.00         | 0.00          |
| Net Income                           | 36,692.54  | 9,234.19   | 109,196.99       | 0.00         | 0.00          |

07/19/19

Aromas Water District  
**Monthly Expenditures**  
 June 20 through July 11, 2019

| Date        | Num    | Name                                 | Amount     |
|-------------|--------|--------------------------------------|------------|
| UB Checking |        |                                      |            |
| 06/24/2019  | 17274  | USPO                                 | -418.15    |
| 06/26/2019  | E-pay  | Employment Development Dept          | -617.45    |
| 06/26/2019  | E-pay  | United States Treasury (EFTPS)       | -3,608.40  |
| 06/27/2019  | EFT    | QuickBooks Payroll Service           | -5,900.91  |
| 06/27/2019  | 17277  | Aromas Water District (Petty Cash)   | -118.11    |
| 06/27/2019  | 17278  | CALNET3                              | -577.55    |
| 06/27/2019  | 17279  | CSSC                                 | -90.85     |
| 06/27/2019  | 17280  | David DeAlba                         | -46.40     |
| 06/27/2019  | 17281  | Iflow Energy Solutions Inc.          | -3,345.00  |
| 06/27/2019  | 17282  | Mission Hardware                     | -27.95     |
| 06/27/2019  | 17283  | Monterey Bay Analytical Services Inc | -344.00    |
| 06/27/2019  | 17284  | Monterey County Assessor             | -200.00    |
| 06/27/2019  | 17285  | Rob Johnson                          | -50.00     |
| 06/27/2019  | 17286  | Ryan Ranch Printers                  | -762.33    |
| 06/27/2019  | 17287  | San Benito County Assessor           | -30.00     |
| 06/27/2019  | 17288  | United Way serving San Benito County | -32.00     |
| 06/27/2019  | 17289  | USA BlueBook                         | -543.75    |
| 06/27/2019  | 17290  | Valero                               | -863.69    |
| 06/27/2019  | 17291  | Verizon Wireless                     | -121.98    |
| 06/27/2019  | 17292  | XIO, INC.                            | -1,518.03  |
| 06/27/2019  | 17293  | Dan Scrodin                          | -150.00    |
| 06/28/2019  | DD1384 | Morris (P), Vicki                    | 0.00       |
| 06/28/2019  | DD1385 | Bowman (P), Naomi                    | 0.00       |
| 06/28/2019  | DD1386 | Coombes (P), Louise P                | 0.00       |
| 06/28/2019  | 17275  | DeAlba (P), David                    | -2,607.68  |
| 06/28/2019  | DD1387 | Giron (P), Ester                     | 0.00       |
| 06/28/2019  | DD1388 | Johnson (P), Robert L                | 0.00       |
| 06/28/2019  | 17276  | Smith (P), Shaun                     | -1,387.97  |
| 06/28/2019  | EFT    | CalPERS                              | -2,214.45  |
| 06/28/2019  | 17295  | Nekeia Hardy                         | -2.16      |
| 06/28/2019  | 17296  | Cary Siegfried                       | -7.41      |
| 06/28/2019  | EFT    | CalPERS                              | -866.02    |
| 06/30/2019  | EFT    | Bank Service Fees                    | -143.72    |
| 06/30/2019  | 17298  | USPO                                 | -196.84    |
| 06/30/2019  | 17312  | Robert E. Bosso                      | -1,300.00  |
| 07/01/2019  | EFT    | CalPERS                              | -3,889.97  |
| 07/01/2019  | EFT    | P G & E                              | -4,389.83  |
| 07/01/2019  | E-pay  | Employment Development Dept          | -575.42    |
| 07/03/2019  | NSF    | Bill Adjustment Report               | -99.05     |
| 07/03/2019  | NSF    | Bill Adjustment Report               | -55.43     |
| 07/03/2019  | NSF    | Bill Adjustment Report               | -567.21    |
| 07/05/2019  | 17297  | USPO                                 | -110.00    |
| 07/05/2019  | EFT    | Google                               | -15.60     |
| 07/08/2019  | 17299  | A T & T U-verse                      | -60.00     |
| 07/08/2019  | 17300  | ACWA JPIA                            | -4,674.77  |
| 07/08/2019  | 17301  | ACWA JPIA, Emp. Ben. Prog.           | -6,620.63  |
| 07/08/2019  | 17302  | Fedak & Brown LLP                    | -3,322.00  |
| 07/08/2019  | 17303  | Make It Mine                         | -172.56    |
| 07/08/2019  | 17304  | PVWMA                                | -13,315.55 |
| 07/08/2019  | 17305  | Recology San Benito County           | -51.00     |
| 07/08/2019  | 17306  | Spec. Districts Risk Management Auth | -12,410.47 |

07/19/19

Aromas Water District  
Monthly Expenditures  
June 20 through July 11, 2019

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| Date              | Num   | Name                           | Amount            |
|-------------------|-------|--------------------------------|-------------------|
| 07/08/2019        | 17307 | Streamline                     | -100.00           |
| 07/08/2019        | 17308 | USA BlueBook                   | -315.76           |
| 07/08/2019        | 17309 | Xerox Corp                     | -27.41            |
| 07/09/2019        | 17310 | Monterey Bay Water Works Assoc | -120.00           |
| 07/11/2019        | EFT   | P G & E                        | -9.86             |
| 07/11/2019        | EFT   | P G & E                        | -842.23           |
| 07/11/2019        | 17311 | Kamstrup Water Metering, LLC   | -642.95           |
| Total UB Checking |       |                                | -80,480.50        |
| TOTAL             |       |                                | <u>-80,480.50</u> |